

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-IV (Para 3.4)

Refinery-wise Capacity Utilisation during the month of July, 2019 and cumulatively for the period April-July, 2019 vis-à-vis April-July, 2018

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	July, 2019			July, 2018			Cumulative (April - July)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2019-20			2018-19		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>12066.00</b>	<b>13424.02</b>	<b>111.25</b>	<b>12066.00</b>	<b>12910.30</b>	<b>107.00</b>	<b>47355.00</b>	<b>47947.38</b>	<b>101.25</b>	<b>47485.00</b>	<b>50035.87</b>	<b>105.37</b>
1. IOC, Guwahati	85.00	86.44	101.69	85.00	91.64	107.81	333.00	315.62	94.78	334.00	364.30	109.07
2. IOC, Barauni	510.00	581.49	114.02	510.00	550.39	107.92	2000.00	2302.40	115.12	2005.00	2189.99	109.23
3. IOC, Gujarat	1164.00	1117.82	96.03	1164.00	970.56	83.38	4567.00	3510.03	76.86	4579.00	4580.29	100.03
4. IOC, Haldia	637.00	708.03	111.15	637.00	699.41	109.80	2500.00	2783.87	111.35	2507.00	2711.34	108.15
5. IOC, Mathura	679.00	899.14	132.42	679.00	813.75	119.85	2667.00	3506.23	131.47	2674.00	3361.13	125.70
6. IOC, Digboi	55.00	59.92	108.94	55.00	58.50	106.37	217.00	215.52	99.32	217.00	228.86	105.47
7. IOC, Panipat	1274.00	1401.68	110.02	1274.00	1386.14	108.80	5000.00	5222.57	104.45	5014.00	5468.03	109.06
8. IOC, Bongaigaon	200.00	206.79	103.39	200.00	210.58	105.29	783.00	796.58	101.73	785.00	787.19	100.28
9. IOC, Paradip	1274.00	1354.65	106.33	1274.00	1330.41	0.00	5000.00	5045.92	100.92	5014.00	4086.66	0.00
<b>Total IOC</b>	<b>5877.00</b>	<b>6415.95</b>	<b>109.17</b>	<b>5877.00</b>	<b>6111.37</b>	<b>103.99</b>	<b>23067.00</b>	<b>23698.75</b>	<b>102.74</b>	<b>23130.00</b>	<b>23777.80</b>	<b>102.80</b>
10. BPCL, Mumbai	1019.00	1298.57	127.44	1019.00	1256.94	123.35	4000.00	4383.43	109.59	4011.00	5002.53	124.72
11. BPCL, Kochi	1316.00	1462.64	111.14	1316.00	1357.00	103.12	5167.00	5818.10	112.60	5181.00	5385.79	103.95
<b>Total BPCL</b>	<b>2336.00</b>	<b>2761.21</b>	<b>118.20</b>	<b>2336.00</b>	<b>2613.94</b>	<b>111.90</b>	<b>9167.00</b>	<b>10201.53</b>	<b>111.29</b>	<b>9192.00</b>	<b>10388.33</b>	<b>113.01</b>
12. HPCL, Mumbai	637.00	772.84	121.33	637.00	760.41	119.37	2500.00	2330.12	93.20	2507.00	2870.39	114.50
13. HPCL, Visakh	705.00	853.80	121.11	705.00	838.12	118.88	2767.00	3211.98	116.08	2774.00	3249.28	117.13
<b>Total HPCL</b>	<b>1342.00</b>	<b>1626.65</b>	<b>121.21</b>	<b>1342.00</b>	<b>1598.52</b>	<b>119.11</b>	<b>5267.00</b>	<b>5542.10</b>	<b>105.22</b>	<b>5281.00</b>	<b>6119.67</b>	<b>115.88</b>
14. CPCL, Manali	892.00	925.24	103.73	892.00	961.02	107.74	3500.00	3547.17	101.35	3510.00	3470.07	98.86
15. CPCL, CBR	85.00	0.00	0.00	85.00	29.94	35.22	333.00	0.00	0.00	334.00	141.40	42.33
<b>Total CPCL</b>	<b>977.00</b>	<b>925.24</b>	<b>94.70</b>	<b>977.00</b>	<b>990.96</b>	<b>101.43</b>	<b>3833.00</b>	<b>3547.17</b>	<b>92.54</b>	<b>3844.00</b>	<b>3611.46</b>	<b>93.95</b>
16. NRL, Numaligarh	255.00	259.06	101.59	255.00	238.74	93.62	1000.00	940.28	94.03	1003.00	914.55	91.18
17. MRPL, Mangalore	1274.00	1428.43	112.12	1274.00	1353.26	106.22	5000.00	3988.55	79.77	5014.00	5204.51	103.80
18. ONGC, Tatipaka	6.00	7.49	124.82	6.00	3.51	58.43	22.00	29.00	131.83	22.00	19.56	88.89
<b>B. Joint Venture</b>	<b>1622.00</b>	<b>1609.70</b>	<b>99.24</b>	<b>1469.00</b>	<b>1674.69</b>	<b>114.00</b>	<b>6367.00</b>	<b>6850.47</b>	<b>107.59</b>	<b>5782.00</b>	<b>6517.76</b>	<b>112.73</b>
19. BORL, Bina	662.00	523.39	79.06	510.00	642.86	126.05	2600.00	2576.36	99.09	2005.00	2361.17	117.76
20. HMEL, GGSR, Bhatinda	960.00	1086.30	113.16	960.00	1031.83	107.48	3767.00	4274.11	113.46	3777.00	4156.59	110.05
<b>C. Private Sector</b>	<b>7491.00</b>	<b>6743.31</b>	<b>90.02</b>	<b>7491.00</b>	<b>7824.69</b>	<b>104.45</b>	<b>29400.00</b>	<b>29562.75</b>	<b>100.55</b>	<b>29481.00</b>	<b>29815.00</b>	<b>101.13</b>
21. RIL, Jamnagar	2803.00	1700.38	60.66	2803.00	2836.71	101.20	11000.00	9737.88	88.53	11030.00	11006.56	99.79
22. RIL, SEZ	2990.00	3259.99	109.03	2990.00	3200.96	107.06	11733.00	12848.45	109.51	11765.00	11777.87	100.11
<b>Total RIL</b>	<b>5792.00</b>	<b>4960.37</b>	<b>85.64</b>	<b>5792.00</b>	<b>6037.67</b>	<b>104.24</b>	<b>22733.00</b>	<b>22586.33</b>	<b>99.35</b>	<b>22796.00</b>	<b>22784.43</b>	<b>99.95</b>
23. EOL, Vadinar	1699.00	1782.94	104.94	1699.00	1787.02	105.18	6667.00	6976.43	104.64	6685.00	7030.57	105.17
<b>TOTAL(A+B+C)</b>	<b>21179.00</b>	<b>21777.03</b>	<b>102.82</b>	<b>21026.00</b>	<b>22409.68</b>	<b>106.58</b>	<b>83122.00</b>	<b>84360.60</b>	<b>101.49</b>	<b>82748.00</b>	<b>86368.63</b>	<b>104.38</b>

Note: Crude throughput in terms of crude oil processed. \*: Provisional. \*\*: Revised